Dakota Energy Cooperative Distributed Resource Interconnection Application

WHO SHOULD FILE THIS APPLICATION: Anyone (DR Owner/Operator/Applicant) expressing interest to install Distributed Resources (DR) which will interconnect with the Dakota Energy Cooperative Electrical Power System (EPS). This application shall be completed and returned to the Cooperative in order to begin processing the request.

INFORMATION: This application is used by the Cooperative to perform a preliminary interconnection review. The Applicant shall complete as much of the form as possible. The fields in BOLD are required to be completed to the best of the Applicant's ability. The Applicant will be contacted if additional information is required.

COST: An Applicant intending to operate generation 50 kW or less will be required to pay a non-refundable processing fee of \$500. If the system is over 50 kW and less than 10 MW nameplate capacity in parallel with the Cooperative electrical distribution system is required to pay engineering and administrative costs for initial interconnection/transmission studies. This payment shall be included with this application. Additional fees may be required.

DR OWNER/OPERATOR/APPLICANT					
Company / Applicant's Name:					
Representative:	Phone Number:	FAX Number:			
Title:					
Mailing Address:					
Email Address:					
LOCATION OF DISTRIBUTED RESOURCE EPS INTERCONNECTION					
Street Address, legal description or GPS coordinates:					
PROJECT DESIGN / ENGINEERING (if applicable)					
Company:					
Representative:	Phone:	FAX Number:			
Mailing Address:					
Email Address:					
ELECTRICAL CONTRACTOR (if applicable)					
Company:					
Representative:	Phone:	FAX Number:			
Mailing Address:					
Email Address:					
DISTRIBUTED RESOURCE					
Manufacturer:		Model:			
Type (Synchronous Induction, Inverter, etc):		Phases: 1 or 3			
Rated Output (Prime kW):	(Standby kW):	Frequency:			
Rated Power Factor (%):	Rated Voltage (Volts):	Rated Current (Amperes):			
Energy Source (gas, steam, hydro, wind, etc.):					
TYPE OF INTERCONNECTED OPERATION					
Interconnection / Transfer method:					
□ Open □ Quick Open □ C	losed □ Soft Loading	□ Inverter			

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Proposed use of distributed resource: (Check all that may apply)					Duration Parallel:
□ Standby Power					□ None
□ Peak Reduction - Activated By Cooperative's Load Control System					□ Limited
□ Local Load Offset				□ Continuous	
Pre-Certified System: Yes / No (Circle on	e)				
ESTIMATED LOAD INFORMATION					
The following information will be used to he intended as a commitment or contract for b			erconnect	tion. This	s information is not
Minimum anticipated load (DR not operatin		kW:		VA:	
Maximum anticipated load (DR not operating		kW:	K	VA:	
ESTIMATED START/COMPLETION D	DATES				
Construction start date:	Completion	(operational)	date:		
DESCRIPTION OF PROPOSED INST	ALLATION	AND OPER	ATION		
Attach a single line diagram showing the Give a general description of the manner					
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With this Application, we are requesting the Cooperative to review the proposed Distributed Resource System Interconnection. We request that the Cooperative identify the additional equipment and costs involved with the interconnection of this system and to provide a budgetary estimate of those costs. We understand that the estimated costs supplied by the Cooperative will be estimated using the information provided. We also agree that we will supply, as requested, additional information, to allow the Cooperative to better review this proposed Distributed Resource System interconnection. We have read the "Interconnection Requirements for Customer-Owned Distributed Resources" and will design the Distributed Resource System and interconnection to meet those requirements.

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Applicant Name (print):	
Applicant Signature:	Date:
	GNED APPLICATION AND ATTACHMENTS TO THE ATIVE, ATTENTION, Greg Palmer